

IEA DSM Task 16 'Innovative Energy Services'

Phase IV: Life-Cycle Costing; 'Deep Retrofit'; Simplified M&V; Crowd-Financing for EE & RE projects & Energy Services Taxonomy

> Task Status Report 49<sup>th</sup> IEA DSM ExCo Meeting Dublin, Ireland, May 10-12, 2017

Jan W. Bleyl, Task 16 Operating Agent

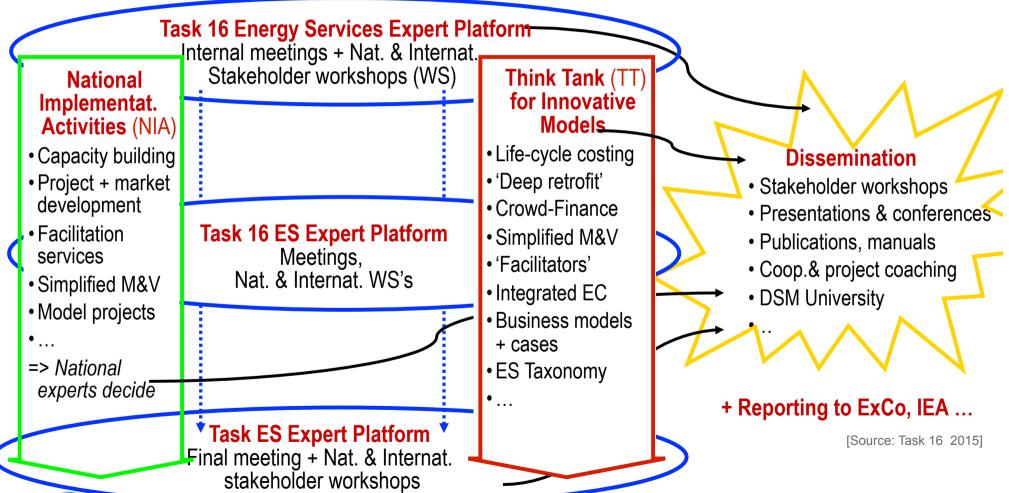


### Task 16 in a nutshell

- 1. Innovations in performance-based Energy Services (ES):
  - => Think Tank, e.g. sM&V, Facilitators, IEC ...
- 2. Task 16 Energy Services Expert Platform:
  - => Meetings, mutual coaching & invite guests ...
- 3. National implementation activities (NIA)
  - => Individual ES market development in each country
- 4. Dissemination of results:
  - => Publications, stakeholder workshops, DSM-University ...



## Task 16 structure



## Executive Summary

- **1. Participants:** Belgium (since 2016), Canada (in kind), Germany (coop. Annex 61), GIZ (for 9 m), Netherlands, Norway, Switzerland
- 2. Budget: 181.700,- EUR (+30.000 EUR thanks to Belgium): 57% spent
- 3. Think Tank key accomplishments in last 6 month:
  - ⇒ Joint paper "Building Deep Energy Retrofits: Using Dynamic Cash Flow Analyses and Multiple Benefits to Convince Investors" Accepted for publication at ECEEE summer studies '17. In close cooperation with all Task 16 experts + IEA ECB Annex 61
  - ⇒ **sM&V** (simplified M&V): 2<sup>nd</sup> journal submission with Efficiency 1
- **4. Success story**: **Austrian Military** has decided to energetically renovate a military trainings grounds based on the Integrated Energy Contracting (IEC) model, which was developed in Task 16

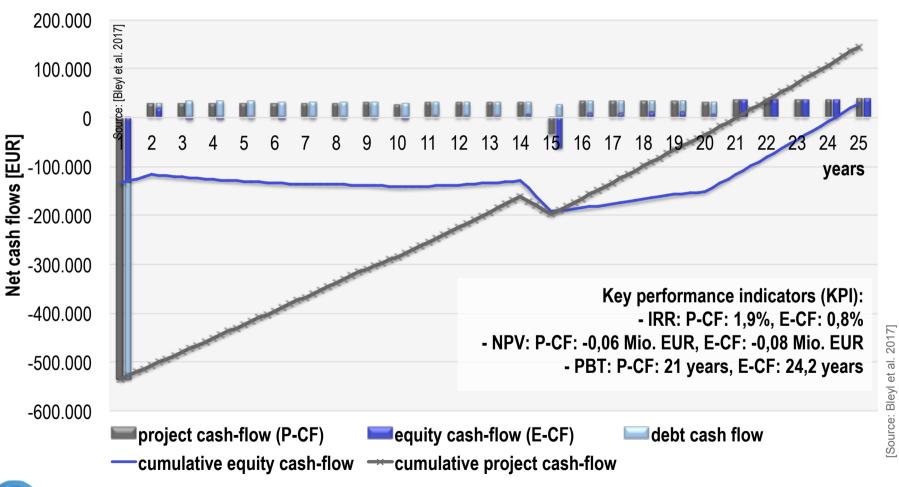


## A ,teaser' of our current work

# Building Deep Energy Retrofit: Using Dynamic Cash Flow Analysis and Multiple Benefits to Convince Investors

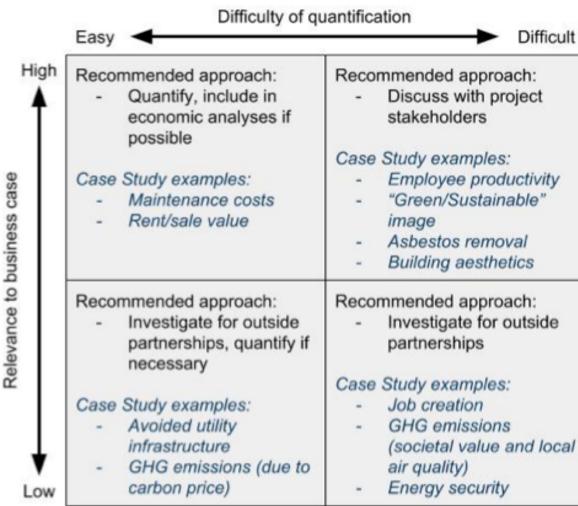


## DER case study: Net project, equity and debt cash flows (annual and cumulative)





## Multiple Benefits classification grid



### Multiple Benefits of Deep Energy Retrofit (DER): Pecuniary values in EUR/m2/year and NPVs over 25 years

Valuation

				valuation			
				EUR/	NPV:		
N	Mult	iple Benefits of DER	Range	(m <sup>2</sup> * y)	EUR/m <sup>2</sup>		
	1.	Work productivity	Lower	8.0	169		
		increase (0.3%)	Upper	8.0	169		
	2a.	Rental income increase	Lower	1.2	25		
		(1 - 5.3%)	Upper	6.4	134		
	26	Building sales price	Lower	10	00		
	2b.	increase (2.5 - 6.5%)	Upper	260			
	3.	CO <sub>2</sub> savings	Lower	0.2	5		
		(5 - 79 EUR/t)	Upper	3.8	79		
	4.	Maintenance cost	Lower	2.1	44	1	
		savings (2.1-3 EUR/m2/y)	Upper	3.0	63	20.	
	5a.	Energy cost savings	Lower	16.8	354	<u> </u>	
		project term (25 years)	Upper	16.8	354	B	
•	5b.	Add. energy cost savings	Lower	16.8	157	[Source: Blevlet al, 2017]	
		over techn. lifetime (40 y)	Upper	16.8	157	0,	
					*		



### Multiple Benefits of DER: Pecuniary Values and their Accountability to Different Stakeholders

#### **Beneficiaries**

		Valuation		Different owner perspectives				
			EUR/	NPV:	Property	Occupant	Lessor	Tenant
Multiple Benefits of DER Range			(m <sup>2</sup> * y)	EUR/m <sup>2</sup>	develop.	-owner	-owner	
1.	Work productivity	Lower	8.0	169		169		169
١.	increase (0.3%)	Upper	8.0	169	-	169	-	169
2a.	Rental income increase	Lower	1.2	25			25	-25
Za.	(1 - 5.3%)	Upper	6.4	134	-	-	134	-134
2b.	Building sales price	Lower	100 260		100	[100]	[100]	
20.	increase (2.5 - 6.5%)	Upper			260	[260]	[260]	-
3.	CO <sub>2</sub> savings	Lower	0.2	5		5		5
٥.	(5 - 79 EUR/t)	Upper	3.8	79	-	79	-	79
4.	Maintenance cost	Lower	2.1	44		44	44	
4.	savings (2.1-3 EUR/m2/y)	Upper	3.0	63	-	63	63	_
<u></u>	Energy cost savings	Lower	16.8	354		354		354
Ja.	project term (25 years)	Upper	16.8	354	-	354	-	354
5b.	Add. energy cost savings	Lower	16.8	157	_	157	_	[157]
JD.	over techn. lifetime (40 y)	Upper	16.8	157		157		[157]
Source	ource: [Bleyl et al. 2017]		Totals	Lower NPV:	100	729	69	503
			Totals	Upper NPV:	260	822	197	468

[Source: Bleyl et al. 2017]

## Activities + goals for next 6 month (cont'd) Dissemination & cooperation (subtask 22)

✓ Next Task 16 IEA DSM Webinar:

Deep Energy Retrofits: Using Dynamic Cash Flow Analysis and Multiple Benefits to Convince Investors

=> When would be a good time, Hans<sup>2</sup>: (3<sup>rd</sup> or 4<sup>th</sup> Q 2017)?



## Task 16 Budget vs. Expenditures

(as of 1 April 2017 excl. VAT)

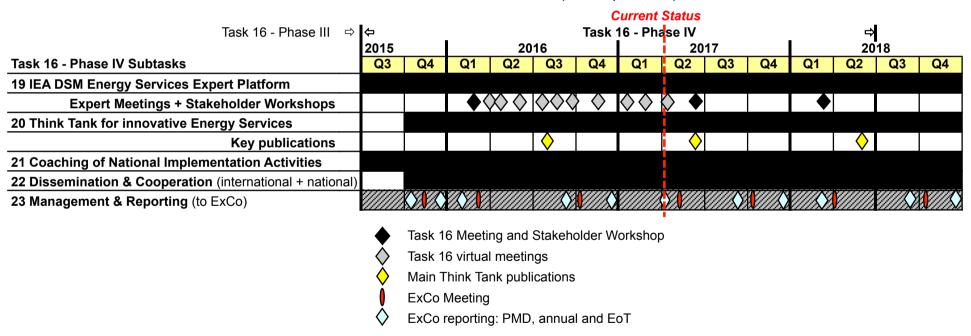
<b>Subtasks</b> unit	Total budget <i>EUR</i>	Cumulative spending EUR	% spent %	Remaining EUR
19 Energy Services Expert Platform	22.000	11.880	54%	10.120
20 Think Tank for innovative Energy Services	73.920	46.640	63%	27.280
21 Coaching of National Implementation Activities	14.520	8.800	61%	5.720
22 Dissemination & Cooperation (international + national)	15.840	8.712	55%	7.128
23 Management & Reporting (to ExCo)	37.840	19.800	52%	18.040
Subtotals	164.120	95.832	58%	68.288
Travel costs	14.700	7.497	51%	7.203
Other costs	2.880	0	0%	2.880
Totals	181.700	103.329	57%	78.371

- ⇒ **Spending** of last reporting period: **52,428** EUR, adding to a **total expenditure of 103,329** EUR (= 57% of total budget)
- ⇒ Income during last reporting period: **45,000** EUR (against **45,000 EUR billed**), **Total income: 106,700** EUR (= 59% of total budget)

## Task 16 - Phase IV Activity time schedule update

#### Phase IV has started operation on 01 July 2015 and will end 30 June 2018

Task 16 - Phase IV Timetable (as of April 2017)





## Matters for the ExCo

- 1. Approve the Task Status Update Report
- 2. Provide guidance on future work after June 2018, if desired by the ExCo?



## Ideas for new work of the TCP

- 1. We would like to flag the topic of **Multiple Benefits** (MB) again. As we probably all agree, MBs offer very interesting perspectives on demand side energy efficiency and renewables and the opportunity to identify drivers and strategic allies for DSM programs and projects.
- 2. This approach is further encouraged by our work: In our recent paper we have developed a rather straight forward methodology how to factor MBs into a building Deep Energy Retrofit investment calculation by taking a look from a bottom up case study perspective. This approach could probably be transferred to other DSM topics as well. Results are turning out to be very interesting (among others with regard to the split incentive dilemma, where to put priorities and also for policy design).
- 3. This recent work reinforces my conviction that it is worthwhile and needed to put more applied research into MBs and that the DSM TCP could and should put it back on its agenda. If desired by the ExCo, Task 16 would be happy to help revitalize Task 26 (or any another format).

### **ENERGETIC SOLUTIONS**

JAN W. BLEYL

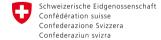












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## Thank you very much for your continued support!

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